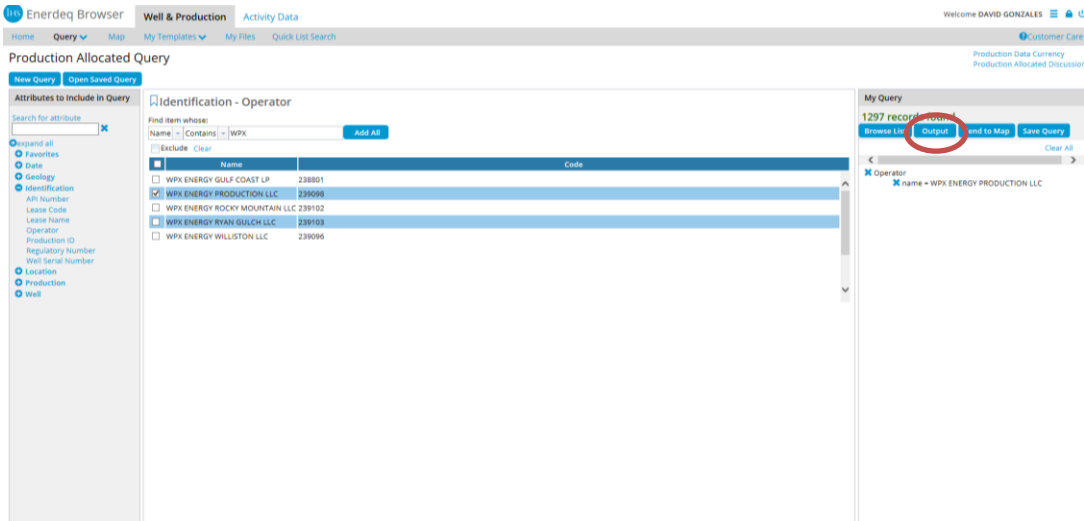


Importing Production Data Into DrillNomics from IHS Enerdeq

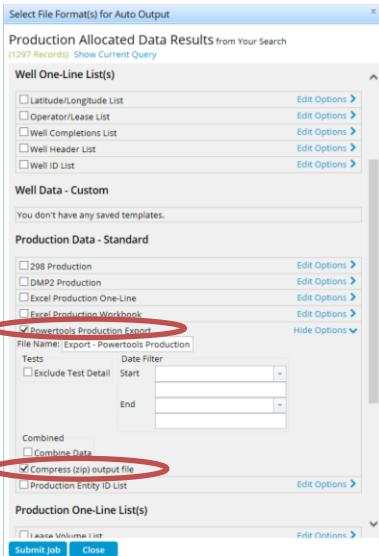
1. Complete search in IHS Enerdeq using the query tables and then select the Output button.



The screenshot shows the IHS Enerdeq interface. The search criteria are set to 'Name: | Contains: | WPX'. A table of results is displayed with columns for Name and Code. The 'Output' button in the 'My Query' panel is circled in red.

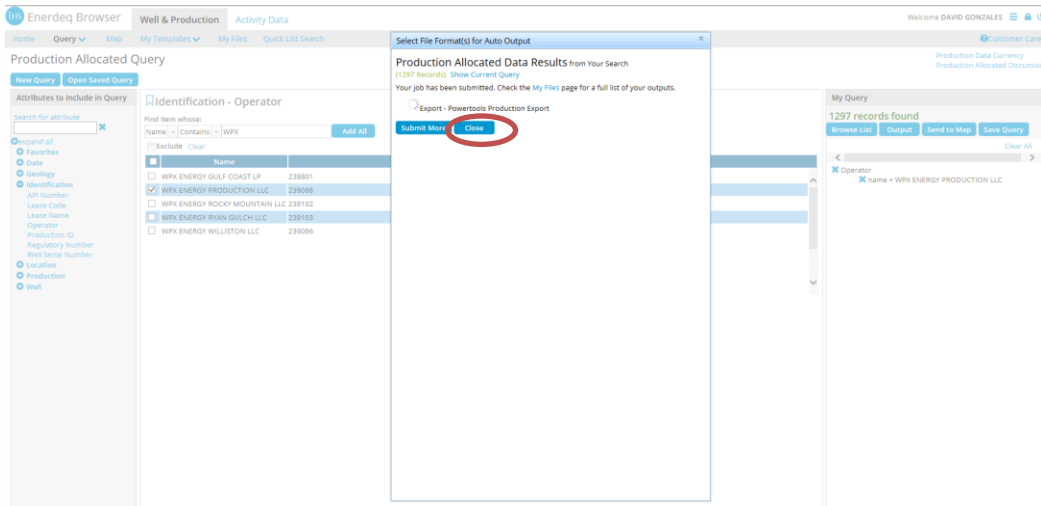
Name	Code
<input type="checkbox"/> WPX ENERGY GULF COAST LP	238801
<input checked="" type="checkbox"/> WPX ENERGY PRODUCTION LLC	238098
<input type="checkbox"/> WPX ENERGY ROCKY MOUNTAIN LLC	239102
<input checked="" type="checkbox"/> WPX ENERGY RYAN GULCH LLC	239103
<input type="checkbox"/> WPX ENERGY WILLISTON LLC	238096

2. Underneath the Exports drop down, toggle the Powertools Production Export box and the Compressed (zip) output file and then select Submit Job.

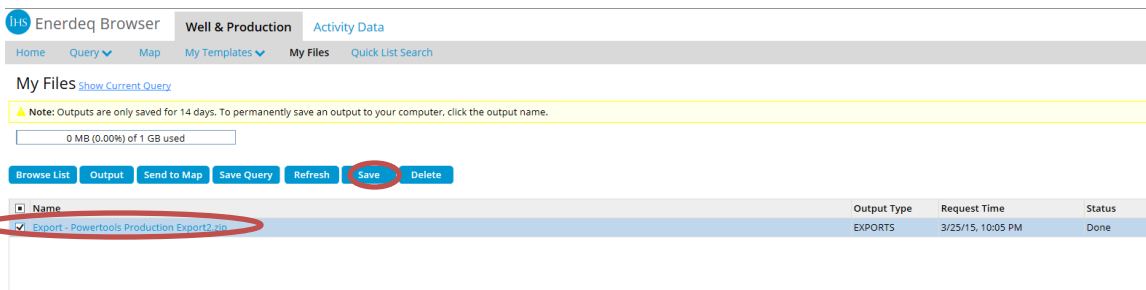


The screenshot shows the 'Select File Format(s) for Auto Output' dialog box. The 'Powertools Production Export' option is checked and circled in red. The 'Compress (zip) output file' option is also checked and circled in red. The 'Submit Job' button is visible at the bottom.

- The file will be saved to “My Files.” Select the close button.



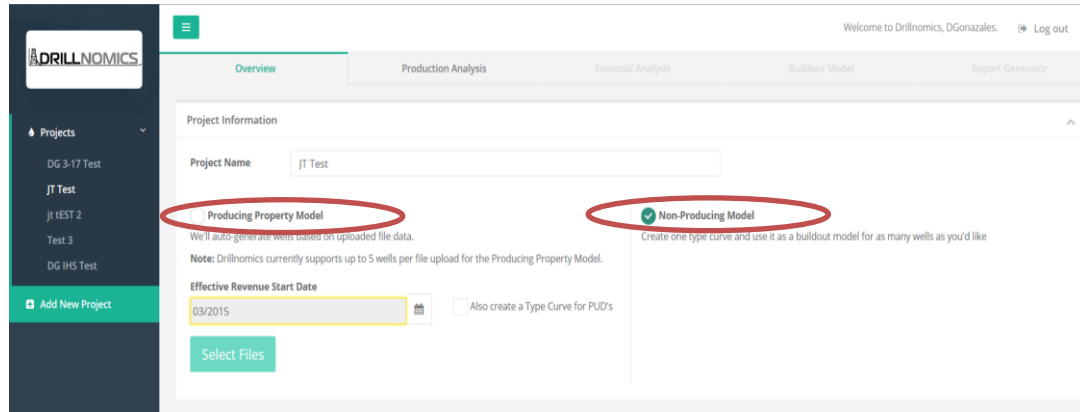
- Go to “My Files” and toggle the exported Data zip file and then select the save button to save the file to a desired location.



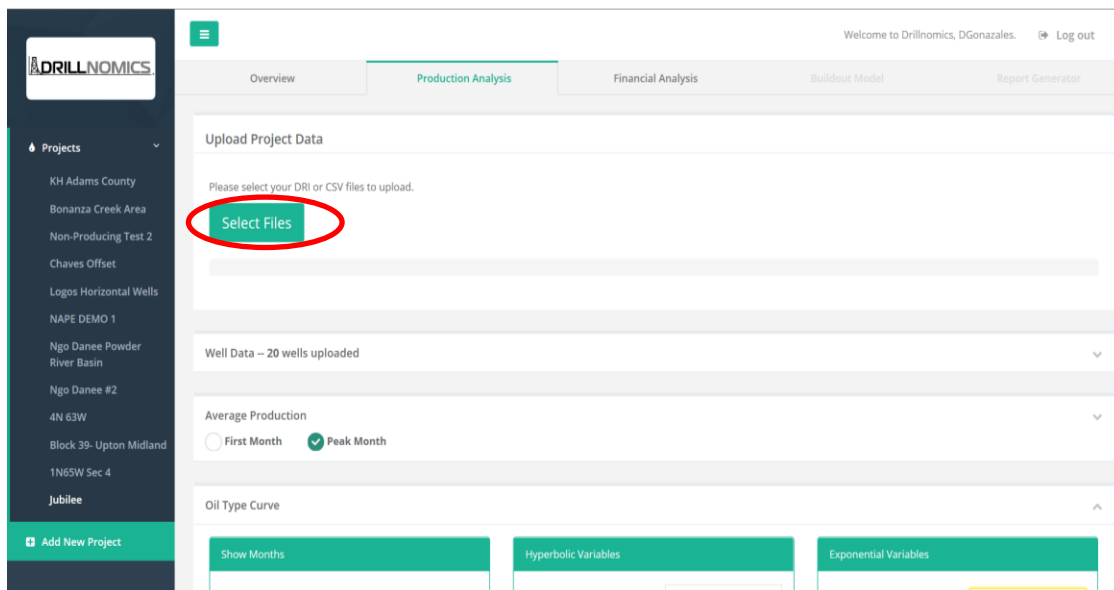
- Open the zipped file and remove the 98p. file from the zipped folder so that it can be selected for upload into Drillnomics.

NOTE: Drillnomics cannot navigate zipped files, so the file will need to be saved outside of the zipped file.

- Log in to Drillnomics and determine the analysis module to be used, Producing Property Model or Non-Producing Model.
 - The Producing Property Model will ask for the file to be uploaded under the “Overview tab”.
 - The Non-Producing Model will ask for the files to be uploaded underneath the “Production Analysis” tab.



7. Upload the file to DrillNomics by clicking on “Select Files” and picking the 98p file.



8. The production data should be uploaded and available to view by selecting the dropdown arrow under “Well Data”.

Well Data -- 20 wells uploaded

Operator: EOG RESOURCES INC
Well Name: JUBILEE
Well Number: 55-1034H
API Number: 49-021-21085

Month	Oil	Gas
0	4021	873
1	30957	20120
2	18525	15980
3	7782	7643
4	9877	9243

Operator: EOG RESOURCES INC
Well Name: WINDY
Well Number: 509-1806H
API Number: 49-021-21227

Month	Oil	Gas
0	968	133
1	29528	18919
2	16210	13905

Operator: EOG RESOURCES INC
Well Name: JUBILEE
Well Number: 103-0433H
API Number: 49-021-21012

Month	Oil	Gas
0	12303	49
1	20512	120
2	29871	19568
3	20118	19586
4	15459	14515
5	10070	9680
6	9576	10115
7	8701	10136
8	1784	1271
9	6241	3387
10	6573	4461
11	6130	4198

Operator: EOG RESOURCES INC
Well Name: [Redacted]
Well Number: 592-2326H
API Number: 49-021-21090

Month	Oil	Gas
0	10479	6544

First Previous 1 2 3 4 5 Next Last

NOTE: You can **scroll** through the production data and **turn off** wells that you want to exclude from the type curve analysis.